

EXHIBIT A



Lise Jordan
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Ms. Nika Kjensli
Program Manager, ESRB, SED, CPUC
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: Self-Report Notification Update: Fire Ignition Report

Dear Ms. Kjensli:

The purpose of this letter is to update SED on PG&E's progress regarding fire ignition data in the annual reports submitted pursuant to D.14-02-015. As described in our earlier correspondence dated December 23, 2020, PG&E's investigation had identified a relatively small population of distribution vegetation outage ignitions since 2017 that were excluded in the company's Fire Incident Annual Report due to an inadvertent misidentification in a field-based documentation system. Our initial investigation focused on PG&E's Field Automation System (FAS), a system of record that has historically recorded ~95% of PG&E's ignition events. The adjustments shown below reflect data missing from that system.

PG&E has amended the 2021 Wildfire Mitigation Plan, filed with the commission on March 17th, with these new figures and further plans to submit amendments to its annual reports upon the completion of its investigation later this year. Our current findings to date show the number of missing incidents for each year, and an amended annual total are as follows:

Year	Missing Incidents Reported in Dec 2020	Final Missing Incidents	Amended Total Reported in Dec 2020	Final Amended Total
2019	4	18	467	481
2018	5	29	439	459 ¹
2017	28	64	529	565
2016	-	31	-	393
2015	-	33	-	468
2014	-	28	-	282

Please note, the additional ignitions identified above have a variety of suspected initiating events and are not all related to vegetation.

¹ In our 2018 Fire Incident Data Collection Plan, we reported 434 reportable ignitions. Through the process of this audit, we discovered four (4) of these ignitions were duplicate events. This amended total (459) excludes these four (4) duplicate records.

PG&E is working to ensure all Electric Incidents that involve ignitions attributable to PG&E assets are included in PG&E's ignition database. Additionally, in conducting this review, PG&E identified other potential databases at PG&E that, though less likely, may also contain ignitions not reported in the FAS system, and thus are not captured in our annual ignition report. They include the following additional datasets:

- Corrective Action Program (CAP)
- Transmission Outage Tracking and Logging (TOTL)
- Integrated Logging Information System (ILIS)
- Electric Corrective Notifications
- Veg Outage Database
- Law Claims Records
- Data available from the Wildfire Safety Operations Center (WSOC).

Throughout this year, PG&E will continue to examine these datasets to determine if there were any other potentially missed incidents and if there are, will inform the Commission.

Furthermore, PG&E is also taking steps to mitigate the chance of missed ignition records in the future, including:

- Performing procedure adherence discussions for PG&E first responders to recognize and record a PG&E attributable ignition in FAS.
- Implementing system engineered controls in FAS to assist PG&E first-responders to better identify ignition events.
- Performing ongoing reviews of FAS orders that meet a text analysis search criterion.
- Implement similar system controls and preform regular reviews of other datasets that are discovered to contain overlooked ignition records.

Please contact me at (415) 420-0422 for any additional questions you may have regarding this notification.

Sincerely,

Lise Jordan
Senior Director, Electric Compliance

cc: Lee Palmer, Director, Safety and Enforcement Division, CPUC
Banu Acimis, Program & Project Supervisor, ESRB
Rick Tse, Senior Utilities Engineer, Supervisor, ESRB, SED, CPUC
Nathan Sarina, Senior Utilities Engineer, Supervisor, ESRB, SED, CPUC